

Pacific Gas and Electric Company
Industrial/General Service Electric Rates
Rate Schedule E-20 (Secondary, Primary and Transmission)
For Services > 1,000 kW Demand

Rates Effective:
 July 1, 2012, to Present

*Distributed by MPWMD
 at 3/13/13 committee meeting. Item 5*

Rate Schedule	Customer Charge/ Meter Charge	Season	Time-of-Use Period	Demand Charges (\$/kW)	Energy Charges (\$/kWh)	PDP ¹ / Charges	PDP ² Credits DEMAND (per kW)	PDP ² Credits ENERGY (per kWh)	Power Factor Adjustment (\$/kWh%)	"Average" Total Rate" (\$/kWh)						
E20 Secondary Firm	\$32.85421 per day	Summer	Max Peak	\$14.21	\$0.12313	\$1.20	(\$6.18)	\$0.00000	\$0.00005	\$0.13170						
			Part-Peak	\$3.13	\$0.09069			\$0.00000								
			Off-Peak	-	\$0.06930			-								
		Winter	Maximum	\$11.72	-			-								
			Part-Peak	\$0.23	\$0.08608			-								
			Off-Peak	-	\$0.07016			-								
		Maximum	\$11.72	-	-											
		E20 Primary Firm	\$49.28131 per day	Summer	Max Peak			\$13.93			\$0.12242	\$1.20	(\$6.30)	(\$0.00244)	\$0.00005	\$0.11990
					Part-Peak			\$2.97			\$0.08938			(\$0.00049)		
Off-Peak	-				\$0.07006	-										
Winter	Maximum			\$9.36	-	-										
	Part-Peak			\$0.25	\$0.08565	-										
	Off-Peak			-	\$0.07306	-										
Maximum	\$9.36			-	-											
E20 Transmission Firm	\$65.70842 per day			Summer	Max Peak	\$12.11	\$0.08907	\$1.20	(\$5.93)	\$0.00000	\$0.00005			\$0.09431		
					Part-Peak	\$2.62	\$0.07516			\$0.00000						
		Off-Peak	-		\$0.06351	-										
		Winter	Maximum	\$4.06	-	-										
			Part-Peak	\$0.00	\$0.07620	-										
			Off-Peak	-	\$0.06655	-										
		Maximum	\$4.06	-	-											

¹Peak Day Pricing (PDP) (Consecutive Day and Four-Hour Event Option). All Usage During PDP Event. See specific tariff for further details.
²Peak Day Pricing (PDP) (Consecutive Day and Four-Hour Event Option). See specific tariff for further details.
³Based on estimated forecast. Average rates provided only for general reference, and individual customer's average rate will depend on its applicable kW, kWh, and TOU data.
⁴Effective May 1, 2006, the summer peak rate limiter was eliminated, and the summer average rate limiter applies to total demand and energy charges, excluding customer charges, rather than only the "frozen" portion of energy charges. In addition, the power factor adjustment is revised from 0.06 percent of billed revenues based on "frozen" energy charges to a rate per kWh of \$0.00005 for every one percentage point deviation from an 85 percent power factor.
Summer Season (May-October):
 Peak Hours: 12:00 noon to 6:00 pm, Monday-Friday (except holidays)
 Partial-Peak Hours: 8:30 am to 12:00 noon AND 6:00 pm to 9:30 pm, Monday-Friday (except holidays)
 Off-Peak Hours: 9:30 pm to 8:30 am, Monday-Friday (except holidays); All day Saturday, Sunday and holidays
Winter Season (November-April):
 Partial-Peak Hours: 8:30 am to 9:30 pm, Monday-Friday (except holidays)
 Off-Peak Hours: 9:30 pm to 8:30 am, Monday-Friday (except holidays); All day Saturday, Sunday and holidays
 This table provided for comparative purposes only. See current tariffs for full information regarding rates, application, eligibility and additional options.