Beech Appeal

November 21, 2011

Board voted 7-0 on September 19, 2011 to hear issues referred to Board in Exhibit 17-A of that Board packet:

- Subordinate decisions related to the appeal by Judy and David Beech (July 26 letter)
- Subordinate decisions related to the WDS applications by Flores and Pisenti (July 20 letter)

Reasons

- Retesting required because of failure to notify Beeches in October 2010
- Word "retest" not in MPWMD Procedures, so means "test again" (see MPWMD GM's 6/24/11 ltr)
- MPWMD Procedures state "minimum requirements" and do not allow partial testing
- MPWMD Procedures state that if 95% recovery is not achieved after 6 days, "then an evaluation of the test will be conducted by the District," and Board can exercise its discretion

Time line of Beech Appeal

June 24 Letter from GM Fuerst giving Beech 7 days to respond

July 5 GM Fuerst confirms that his June 24 letter was appealable (Rule 70 allows 21 days to appeal)

July 11 Beech appeal to Chairman Brower and Directors is received and date-stamped by MPW/MD, but is no

received and date-stamped by MPWMD, but is not delivered to Chairman Brower and Directors

July 20 GM Fuerst issues "complete" letters to Flores/Pisenti

despite the pending Beech appeal

GM Fuerst reverses his July 5 statement; says his June 24 letter is not appealable; rejects Beech appeal

Sept 19 Board votes 7-0 on Director Markey's referral

July 26

Requested motion tonight

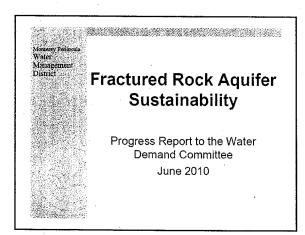
- Flores/Pisenti Well #1 and Well #2 shall be retested pursuant to MPWMD Procedures and as follows:
 - Simultaneous 72-hour pumping of Well #1 and Well #2 with concurrent monitoring of Beech well
 - Pumping rates of 6.0 gpm (Well #1) and 3.0 gpm (Well #2)
 - "95% or two-foot" recovery within six days shall be demonstrated by actual measurements
 - Well capacity shall be determined by actual pumping rates, with no use of estimates

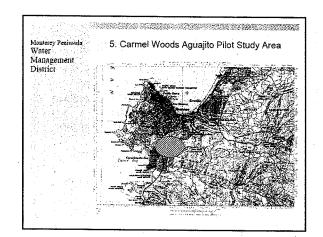
Problems with "Estimating" Formula for fractured rock wells

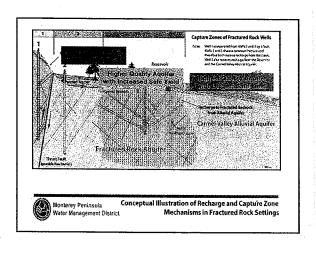
- Well #2 had 6-day recovery of 54.42% instead of 95% -- worst on record with MPWMD
- Fractured rock aquifers unpredictable
- Need to be extra thorough hence 72-hour test in fractured rock instead of 24-hour test
- Necessary to get hard data where possible

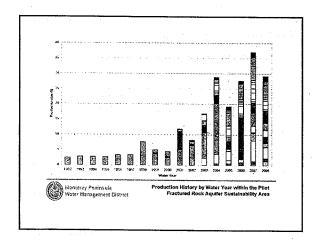
MPWMD Rules: Definitions "Fractured Rock"

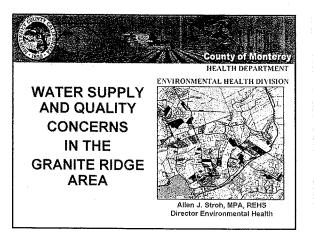
"Fractured Rock . . . refers to water-bearing formations with generally limited production and reliability as compared to the less consolidated mixture of sand, gravel, silt and clay that characterize fluvial (river-related) strata. Groundwater occurrence and movement within Fractured Rock formations are primarily controlled by the "secondary porosity" associated with the fracture openings, as compared to the "primary porosity" associated with the pore spaces between grains in the granular matrix of fluvial sediments. "











REASONS FOR SHORTAGES

- Productivity of Wells May Vary Drastically Over Short Distances Depending on the Fracturing
- Many other Counties in California are Experiencing the Same Problem in Fractured Consolidated Material

REASONS FOR SHORTAGES

- Fractures Become Dewatered Due to:
 - Competition
 - Droughts
 - Limited storage
 - Earthquakes may change fractures
- Productivity of Wells May Vary Drastically Over Short Distances Depending on the Fracturing

May 4, 2011 letter from MPWMD GM Fuerst to County Environmental Health

- Upcoming MPWMD report on a comprehensive study of fractured rock wells
- Anticipated June 2011



Phil Direct Cynade: Uniong Coping High Pointings of Library Copyring High Pointings of Library CO, 1956. Subject: Surgeout for Extension on Costop Orderines No. 1980 — Tompson's Horizonian in Cynamic Hart Weds with the Manager Pointing high

The Manager of the Section of the Se

and with which are described to the production of the state of the sta

mind also as provided Comman in Antonia regively with in the factor. The legislation will be a supported Comman in Antonia regislation of the form and the provided Comman in Antonia Comman in

"A reliable water supply is even more essential for those property owners who wish to pursue individual wells on lots in fractured bedrock settings due to lack of access to Cal-Am supply . . ."

(Order 95-10, CDO, moratorium on Cal Am connections/intensified uses)

A wide the regist is not not control as fore paper; come who said to pase which is 41% or it, is thousand both is pass but in a first foreign to the regist of the said of access (if the page). We do the said both the first page is the first foreign the said of the said both the first page is provided in it is considered in a consideration access to the first page is the first foreign the page is the first foreign the page is the first foreign the first forei

PROPERTY - FAITHFULLY - POPULATIONS OF THE COM-

Set 24:

ages; and word and most one were pends to the Great Being Grants. The Basic date; 1903/75 seem that the Grades Adap standes and he especial on the 1900/00; France)

That we he goes constanting at the later I can be constall a behinkelets destricted and it you have queryed. The national walk course approach the conlet have been the destricted and the 1865 billion is an amount of the

Suche W. Jane

"If a well fails to meet potable water needs, the owner will not have access to Cal-Am water as a back-up supply, and would need trucked-in water, similar to the Granite Ridge situation. The District shares MCHD's intent that the Granite Ridge situation not be repeated on the Monterey Peninsula."

October 2010 Test Estimating Formula is Worthless

- Well #2 had 6-day recovery of 54.42% instead of 95% -- worst on record with MPWMD
- 40% recovery would still satisfy formula
- 30% ...
- 20% ...
- 10%...

Well #2 could show 2% recovery, and still pass!

For a 3-day well drawdown of 100", a recovery of 95" (95%) is expected over 6 days.

Using the approach in the Bierman Report, a recovery of a mere 2" (2%) would produce an acceptable result! (Bierman Report, March 22, 2011, p. 18.) If we replace the <u>54.42</u>% recovery used there with <u>2</u>% recovery:

% Reduction in Pumping Rate = 93%

(95% - 2%)

Flow Rate Reduction

= 38.38 gpm (93% of 41.27 gpm)

> Post-Recovery Pumping Rate = 2.89 gpm

(41.27 gpm - 38.38 gpm

Using Bierman argument, 2.89 gpm "is greater than the MPWMD calculated maximum day demand of 2.66 gpm ... and therefore meets the requirements for a single-connection WDS permit."

The "estimating" technique used in evaluation of Well Recovery is a Loophole

- Apparently not documented or justified
- · Without scientific foundation
- Renders crucial test of well recovery virtually impossible to fail

Why do Beeches care?

- Because if the well is unsustainable, the effects of pumping in fractured Monterey shale are unpredictable – the Beech well could be the first to suffer severely
- Therefore retesting must include reevaluation of Well #1 and Well #2 at requested rates to demonstrate recovery and well capacity – without use of meaningless "estimates"

If Board approves tonight's request, original Beech appeal is satisfied.

- Relief 1.5: A. Satisfied
 - B. Satisfied if Beech appeal considered timely, and later MPWMD "complete" letters denied
- Relief 2.5: Satisfied by referral to Rules/Regs Committee
- Relief 3.5: Satisfied by email agreement with Mr. Bierman, and referral to Rules/Regs Committee
- <u>Relief 4.5</u>: Satisfied by simplified request, and referral to Rules/Regs Committee
- Relief 5.5: Satisfied

Requested motion tonight

- Flores/Pisenti Well #1 and Well #2 shall be retested pursuant to MPWMD Procedures and as follows:
 - Simultaneous 72-hour pumping of Well #1 and Well #2 with concurrent monitoring of Beech well
 - Pumping rates of 6.0 gpm (Well #1) and 3.0 gpm (Well #2)
 - "95% or two-foot" recovery within six days shall be demonstrated by actual measurements
 - Well capacity shall be determined by actual pumping rates, with no use of estimates
- The July 11 Beech appeal should have been delivered to the Board for consideration, and hence the July 20 and July 26 MPWMD GM letters were not valid.

Requested motion tonight

- Flores/Pisenti Well #1 and Well #2 shall be retested pursuant to MPWMD Procedures and as follows:
- Simultaneous 72-hour pumping of Well #1 and Well #2 with concurrent monitoring of Beech well
- Pumping rates of 6.0 gpm (Well #1) and 3.0 gpm (Well #2)
- "95% or two-foot" recovery within six days shall be demonstrated by actual measurements
- Well capacity shall be determined by actual pumping rates, with no use of estimates
- The July 11 Beech appeal should have been delivered to the Board for consideration, and hence the July 20 and July 26 MPWMD GM letters were not valid.